



	FY17 PRR	
	Expenses	Revenues
O&M Expense: /1		
Reclamation	\$50,174,945	
Western	\$63,047,021	
Total O&M Expense	\$113,221,966	
Purchase Power Expense:		
Custom Product and Supplemental Power /2	\$209,678,511	\$209,678,511
HBA Costs /3	\$2,517,812	\$0
Purchases for Project Use customers /4	\$0	\$0
Washoe Cost for BR /5	\$255,000	\$0
Total Purchase Power Expense/Revenue	\$212,451,323	\$209,678,511
Interest Expense:		
Total Interest Expense	\$11,344,218	
Other Expenses:		
Total Other Expenses	\$3,321,671	
Project Repayment (Expense):		
Total Project Repayment	\$10,000,000	
Other Pass-through Expenses & Revenues:		
CAISO Market & GMC Charges for WSLW and WPUL /6	\$5,505,619	\$0
CAISO Expenses & Revenues /7	\$29,635,880	\$29,260,103
PG&E costs incurred for Wheeling /8	\$13,711,868	\$11,183,997
PATH 15 revenues and expenses	\$12,000	\$12,000
Purchases and Sales for SBA	\$6,561,505	\$8,032,386
Resource Adequacy	\$1,502,575	\$1,378,666
Total Other Pass-through Expense/Revenue	\$56,929,447	\$49,867,152
Other Revenues:		
Non-firm energy sales		\$0
Miscellaneous Revenues (includes Transmission Revenues /9)		\$34,949,367
SC, PM, and VRC Admin Fees /9		\$2,610,154
Revenue from Ancillary Service Sales to IOA SBA Members /10		\$2,926,179
Total Other Revenues		\$40,485,700
Project Use Revenues: /11		
Total Project Use Revenues	\$0	\$28,992,000
Transmission Revenues: /12		
Total Transmission Revenues		\$0
Total Expenses & Revenues	\$407,268,627	\$329,023,363
PRR Summary: FY17 PRR		
Total Expenses	\$397,268,627	
add: Project Repayment	\$10,000,000	
	\$407,268,627	
less: Total Revenues	(\$329,023,363)	
Power Revenue Requirement	\$78,245,264	
Footnotes:		
/1 USBR and Western's O&M are based on updated budget and forecasted data.		
/2 Estimates for Custom Product and Supplemental Power costs are based on Western's Purchase Power budget.		
/3 Host Balancing Authority (HBA) charges reflect the most current contract agreement with a 3% increase for FY 2016.		
/4 Currently, there are no planned forward power purchases for project use.		
/5 Based on the most current Washoe Project Power Repayment Study data.		
/6 FY17 revenues and expenses are based on historical data and an estimate of increased costs due to the termination of Contract 2207A on April 1, 2016.		
/7 FY17 revenues and expenses are based on historical data.		
/8 These estimates reflect settled rates with PG&E's for Wholesale Distribution Tariff (WDT) service and an increase in WDT costs due to the termination of Contract 2207A.		
/9 Revenues reflect historical and forecasted data to account for changes in rates and contract charges.		
/10 FY17 forecast for Ancillary Service sales are based on historical data and forecasted rates.		
/11 Project use revenues are based on a preliminary FY 17 Project Use estimate.		
/12 Transmission revenues, included in miscellaneous revenues, are based on forecasted data.		